SAN PABLO BAY PIPELINE COMPANY LLC

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

FROM
POINTS IN CALIFORNIA ENUMERATED IN THE LIST OF RATES

TO
POINTS IN CALIFORNIA ENUMERATED IN THE LIST OF RATES

Governed, except as otherwise provided herein, by Rules and Regulations published in San Pablo Bay Pipeline Company LLC's California P.U.C. No. 1.5.0, supplements thereto and successive issues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: January 26, 2024   **EFFECTIVE: March 1, 2024**

Issued By:
M. Kroetsch, President
SAN PABLO BAY PIPELINE COMPANY LLC
1900 Main Street, Suite 600
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LIST OF POINTS FROM AND TO WHICH RATES APPLY AND
RATES ON CRUDE PETROLEUM IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

ROUTE NO.	ORIGIN POINTS IN CALIFORNIA	DESTINATION POINTS IN CALIFORNIA	PLA %	TRUNK RATE	RULE 10 OPTION #
	Coalinga Gathering (Includes Mainstate, Pennzier, National, 13D, 25D, and Section 29), Fresno County				
	Coalinga Station (Truck Receipts), Fresno Cty *See Note 1				
01	Station 36, Kern County	Valero Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	1
	Kern River Holdings (Kern River), Kern County				
	Bakersfield Tank Farm (Truck Receipts), Kern Cty *See Note 1				
	Macpherson (Round Mountain), Kern County				
	Kern Front, Kern County				
02	North Shafter, Kern County	Marathon Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	1
	Station 31 (Midway Sunset), Kern County				
	Fairfield (Midway Sunset), Kern County				
	Section 15A (Midway Sunset), Kern County				
03	Olig Station, Kern County	PBF Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	1
	Kernridge Station (Belridge), Kern County				
	Middle Station (Carneras), Kern County				
	Hopkins South (Belridge), Kern County				
04	Gotland, Kern County	Valero Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	2
05	Dehy 20 (Belridge), Kern County ** See Note 2	Marathon Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	2
06	Coalinga Station (Truck Receipts), Fresno Cty *See Note 1	PBF Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	2
07		Valero Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	3
08	Section 18 (Lost Hills Gathering), Kern County Lost Hills 2 (Lost Hills Gathering), Kern County	Marathon Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	3
09		PBF Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	3
10	Station 36, Kern County	San Joaquin Refinery, Kern County	0.1	37.80	1
11		Valero Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	4
12	Olig Station, Kern County ***See Note 3	Marathon Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	4
13		PBF Refinery Interconnect, Contra Costa County	0.1	214.29 [I]	4

*NOTE 1 - TRUCK RACK UNLOADING CHARGE: San Pablo Bay Pipeline will assess a truck rack unloading charge of 13.40 cents [U] per Barrel on Crude Petroleum unloaded through its truck rack facilities at Bakersfield and Coalinga.

**NOTE 2 - SJVL may be blended at Coalinga with SJVH and shipped as SJVB to listed destinations.

***NOTE 3 - LDC may be blended, as needed, at Coalinga with SJVH or SJVL and shipped as DCB to listed destinations.

SEE PAGE 3 FOR FURTHER INFORMATION

In addition to the Rules and Regulations, the applicable option associated with the rule will apply:

Rule 10. Establishment of Quality:

Option 1 - Crude Petroleum with an approximate API Gravity of 11.0° to 17.0° shall not exceed 5.9 psia True Vapor Pressure, shall not contain more than three percent (3%) of S&W and other impurities, and shall have a temperature not less than one hundred fifty degrees (150°) Fahrenheit and a maximum temperature that may be established by Carrier, which shall not be less than one hundred eighty degrees (180°) Fahrenheit unless limited by Carrier's facilities, in which case, this exception will be communicated in writing to all affected Shippers. For each one-tenth percent (0.1%) the S&W content of the Crude Petroleum received exceeds three percent (3.0%), Shipper shall incur a penalty of four ($0.04) cents per Barrel.

Option 2 - Crude Petroleum with an approximate API Gravity of 17.0° to 40.0° shall not exceed 9.2 psia True Vapor Pressure, shall not contain more than three percent (3%) of S&W and other impurities, and shall have a temperature not in excess of one hundred twenty degrees (120°) Fahrenheit. For each one-tenth percent (0.1%) the S&W content of the Crude Petroleum received exceeds three percent (3.0%), Shipper shall incur a penalty of four ($0.04) cents per Barrel.

Option 3 - Crude Petroleum with an approximate API Gravity of 11.0° to 17.0° shall not exceed 2.5 psia True Vapor Pressure, shall not contain more than three percent (3%) of S&W and other impurities, and shall have a temperature not less than one hundred fifty degrees (150°) Fahrenheit and a maximum temperature that may be established by Carrier, which shall not be less than one hundred eighty degrees (180°) Fahrenheit unless limited by Carrier's facilities, in which case, this exception will be communicated in writing to all affected Shippers. For each one-tenth percent (0.1%) the S&W content of the Crude Petroleum received exceeds three percent (3.0%), Shipper shall incur a penalty of four ($0.04) cents per Barrel.

Option 4 - Crude Petroleum with an approximate API Gravity of 30.0° to 45.0° shall not exceed 10.2 psia True Vapor Pressure, shall not contain more than three percent (3%) of S&W and other impurities, and shall have a temperature not in excess of one hundred degrees (100°) Fahrenheit. For each one-tenth percent (0.1%) the S&W content of the Crude Petroleum received exceeds three percent (3.0%), Shipper shall incur a penalty of four ($0.04) cents per Barrel.

Note: The vapor pressures in the Options above are dictated by permits and shall be adjusted when and if such permits require changes.

Explanation of Reference Marks:
[C] Cancelled
[D] Decrease
[I] Increase
[N] New
[U] Unchanged Rate
[W] Change in wording only